Enerjisa Enerji Earnings Presentation

9M 2024



Strong underlying performance despite challenging environment across all segments – fully on track for FY 2024 guidance

Robust business model and promising macro exposure offers unique positioning

9M 2024

Highlights

Leading the energy transition with profitable infrastructure investments

Delivering financial performance in challenging times

Group Operational Earnings increased by TL 0.4bn to TL 29.9bn yoy beating inflation

Decline in Underlying Net Income by 36% yoy as expected due to higher financial expenses and higher burden from Inflation Accounting

Regulated Asset Base increased by 89% to TL 57bn yoy

Investments increased by 3% yoy reaching TL 9.1bn, on track to deliver fully year targets

FCF at TL -5.0bn mainly due to ramping up of Distribution and Customer Solutions investments and the temporary mismatch of tariffs in Distribution

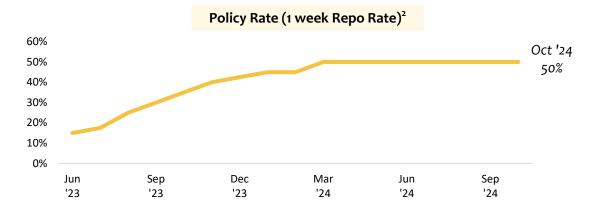
Note: Data associated with Cash Flow, investments and tariff related impacts are shown without Inflation Accounting (IAS29)

Enerjisa uniquely positioned in dynamic macro environment

Current macro environment in Türkiye slowing down

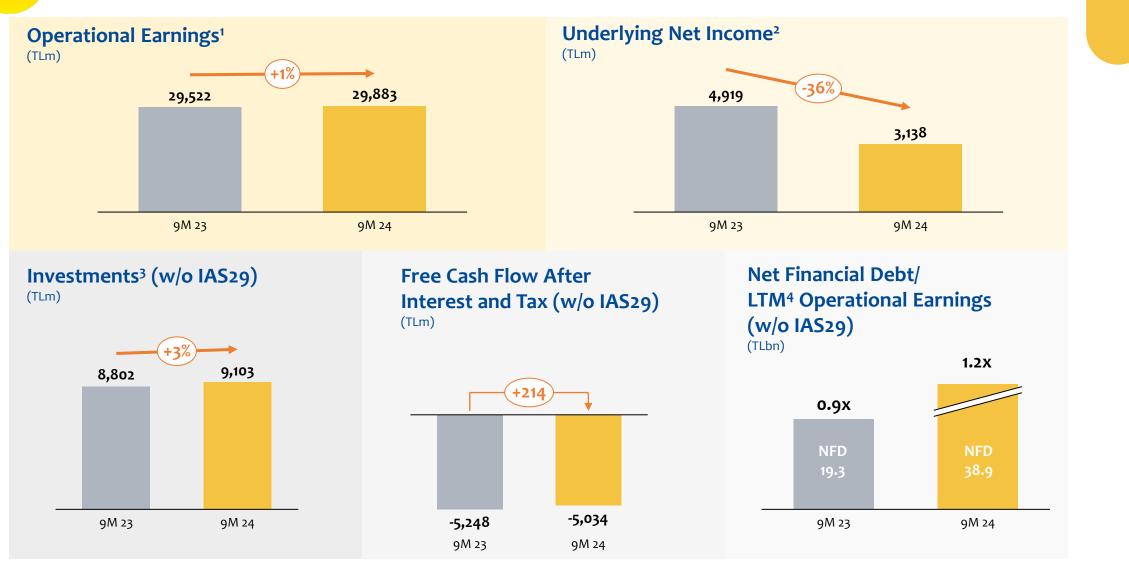


Scenario of falling rates	2025	beyond 2025
Interest rate and inflation expectation	low to mid double digit	low double digit
Regulated Asset Base	77	7
Operational Earnings	7	7
Interest Cost/Operational Earnings	7	`
Underlying Net Income	イ	77



- Slowdown of high inflationary environment in Türkiye expected due to ongoing orthodox policies
- In a lower interest rate environment, Underlying Net Income will benefit from lower interest cost while Operational Earnings still includes upside from ongoing investments and asset revaluation
- Underlying Net Income development provides long term foundation for sustainable dividend growth
- Major income streams protected against inflation as financial income derived from "WACC + Inflation" renumeration

Financial highlights of 9M 2024



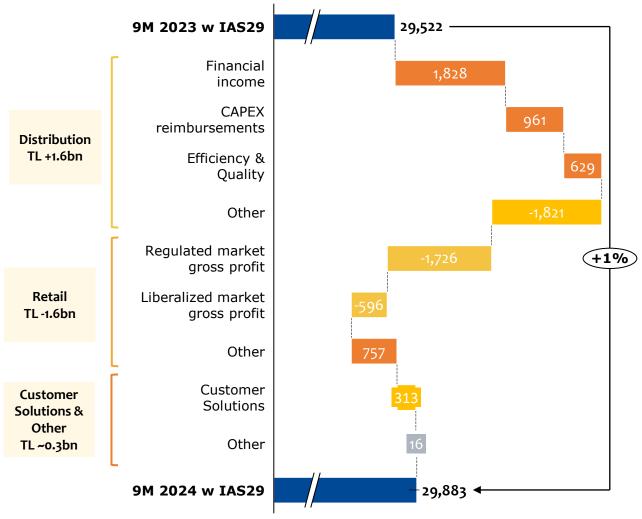
1) Operational Earnings: EBITDA + Capex Reimbursements – Non-recurring Items. 2) Underlying Net Income: Net Income – Non-recurring Items

3) The majority of investments allocated towards Distribution business and have an RAB-effective character without being subject to Inflation Accounting and are classified as Capex. Customer Solutions investments are classified as Net Working Capital in Operating Cash Flow. 4) Last Twelve Months

Note: Data associated with Cash Flow, Investments and tariff related impacts are shown without Inflation Accounting (IAS29). 2023 data is shown with respective 2024 puchasing power parity, unless stated otherwise.

Strong outperformance in Distribution neutralized by temparorary impact from low electricity sourcing costs



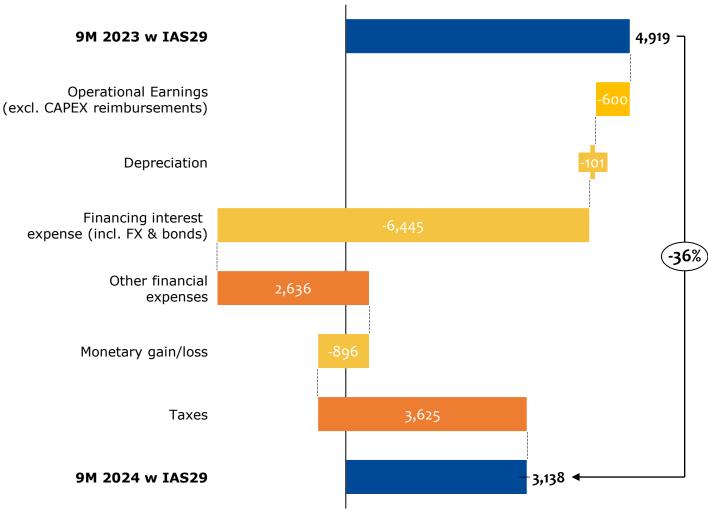


Distribution

- Higher financial income and Capex reimbursements driven by RAB increase leading to 13% real increase of Distribution earnings
- Negative Capex outperformance offset by Theft & Loss/Quality Bonus/
 Opex outperformance
- Other: Negative MtM valuation of hedges related to Distribution Capex, largely netted off by positive counterpart "Revaluation of FX based liabilities" - accounted for under Financial Income Expenses
 Retail
- Regulated: Lower electricity procurement cost result in lower gross profit based on "cost plus" mechanism. Partially offset by higher volumes and higher feed-in-tariff (FIT)
- Liberalized: Lower margins due to lower cost base and lower income from portfolio optimization partially offset with higher volumes
 Customer Solutions
- Growth in gross margin due to additional contracted PV capacities

Underlying Net Income on track with FY guidance based on sound managing of interest and strict cost discipline

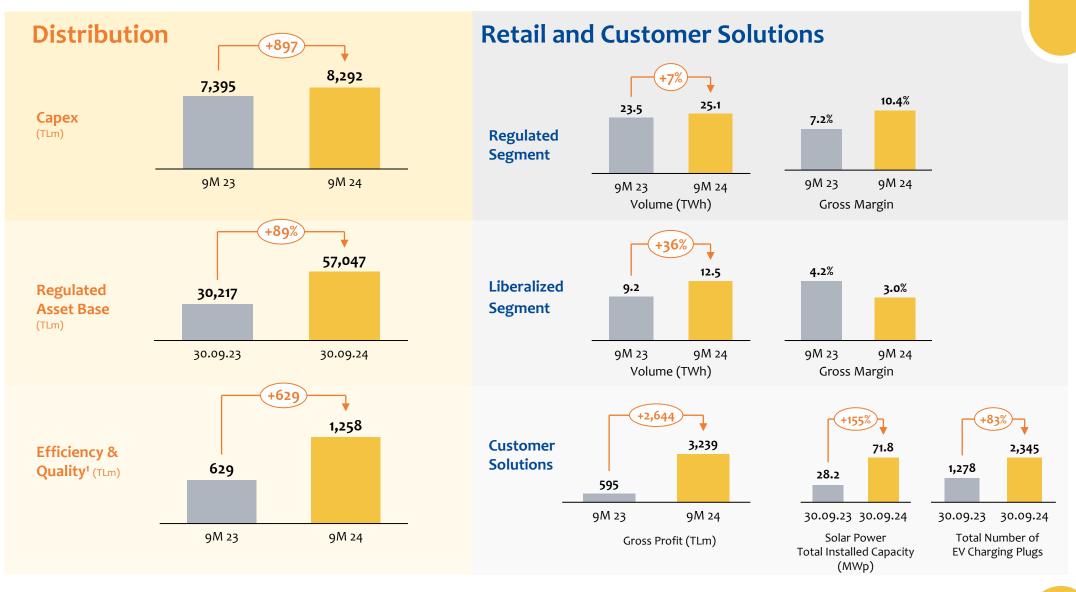
Underlying Net Income (TLm)



Main drivers

- Higher financing net interest expenses driven by higher average financial net debt position and higher weighted average financing rates (partly offset by counterpart of negative MtM valuation of hedges related to distribution capex, see p. 5)
- Lower other financial expenses due to interest income from uncollected tariff receivables, compensating part of financing interest expenses
- With Inflation Accounting higher monetary losses due to increase in equity value exceeding value of nonmonetary assets on the balance sheet
- Tax benefit from deferred tax income driven by inflation accounting effect in statutory/tax financials

Operational robustness supports financial performance

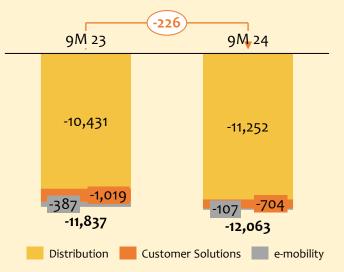


1) Includes Capex, Opex and Theft&Loss outperformances as well as theft accrual & collection related outperformance and quality bonus.

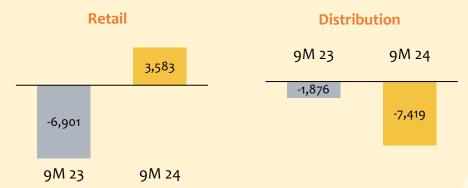
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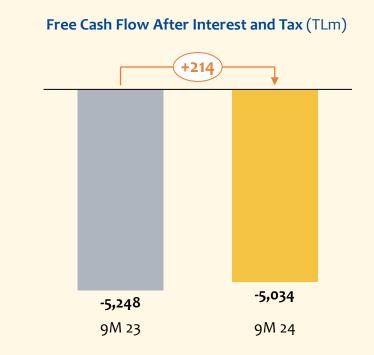
Free Cash Flow temporarily impacted by 2023 investments and distribution tariff burden





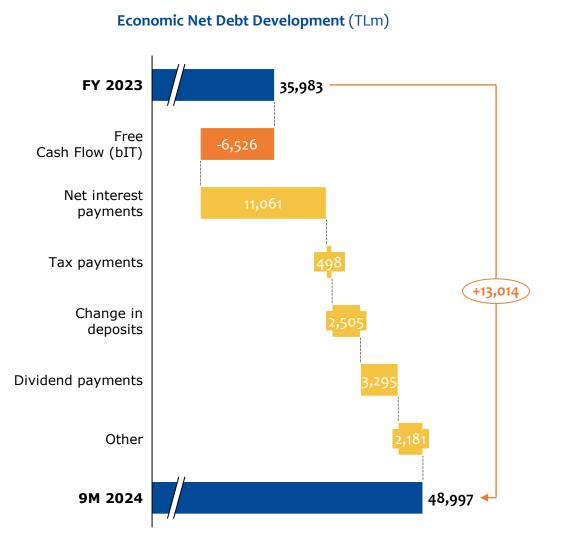
Tariff Related Cash Impact² (TLm)



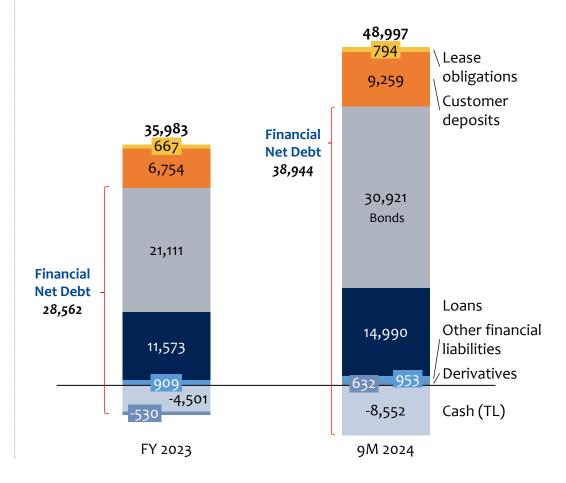


1) Numbers do not include Retail and HoldCo. Customer Solutions investments are classified as Net Working Capital in Operating Cash Flow. Cash effective investments in Distribution include corresponding VAT payment of the CAPEX realized, ordinary payment shift from 2023 and ordinary payment delays of the CAPEX realized until the end of September to later months. 2) Unpaid tariff receivables w/o interest cost. Note: Data associated with Cash Flow, Investments and tariff related impacts are shown without Inflation Accounting (IAS29).

Regulated Asset Base growing above Economic Net Debt



Economic Net Debt Composition (TLm)



FY 2023: As of 31 December 2023 with 2023 purchasing power parity, 9M 2024: As of 30 September 2024 Note: Data associated with Cash Flow, Investments and tariff related impacts are shown without Inflation Accounting (IAS29)

Enerjisa continues financing below today's interest rates

Bond Issue Amount (TLm)	Interest/Return Rate	Issue Date	Redemption Date
600	TLREF + 16%	21.10.22	18.10.24
1,375	33%	3.03.23	12.03.25
950	35%	6.04.23	4.04.25
1,183	43%	21.06.23	4.07.25
3,100	43%	17.07.23	17.07.25
2,260	39%	9.08.23	9.08.25
1,000	48%	23.09.23	25.09.25
2,600	50%	2.10.23	8.10.25
2,000 ¹	48%	25.10.23	17.01.25
2,000	TLREF + 4.75%	3.01.24	2.01.26
3,500	TLREF + 4.25%	8.02.24	5.02.26
1,100	53%	8.04.24	7.04.25
1,600	52%	6.05.24	5.05.25
1,000	50%	14.05.24	13.05.25
3,255	TLREF + 1.00%	26.07.24	24.07.26
1,000	TLREF + 1.00%	30.07.24	24.07.26
2,200	TLREF + 1.00%	21.10.24	19.10.26
30,723			

Competitive advantage through sustainable financing strategy:

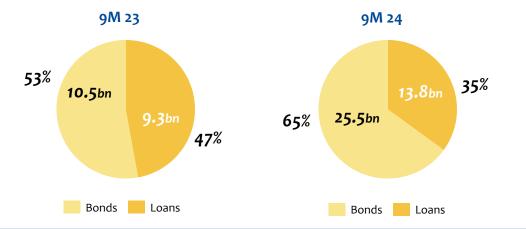
- 15 billion TL bond ceiling approved for green bonds in Oct 23, of which 2 billion TL utilized
- 20 billion TL bond ceiling approved for conventional bonds in Dec 23, of which 15.7 billion TL utilized
- 100 million USD equivalent TL earthquake funding utilized in Q2 with EBRD indexed to TLREF⁴

1) Green bond 2) Average from 31.12.23 to 30.09.24 3) Excluding operational FX-losses.

4) At the end of January 24, a 5-year loan agreement amounting to USD 100 million was signed with EBRD to support investments in the Toroslar Region affected by the earthquake. The loan was fully utilized in Q2 24. Only bonds are shown in the Bond Issue Table.

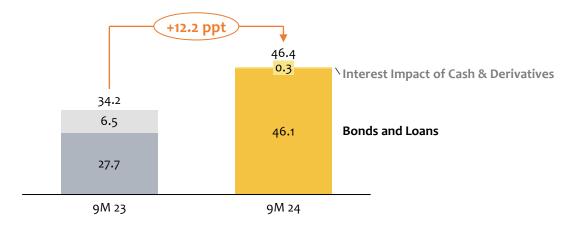
Debt Portfolio Mix²

(Average Debt Portfolio Mix¹, excluding Cash & Derivatives TL)



Enerjisa Financing Rates³

(Average Interest Rates¹ (%), Including Cash & Derivatives)



Enerjisa fully on track with 2024 guidance

Guidance	FY 23	FY 24 targets	
Operational Earnings	TL 26.9bn	TL 40 - 45bn	
Underlying Net Income	TL 3.4bn	TL 3.5 - 4.5bn	
Investments ¹	TL 15.7bn	TL 15 - 17bn	Not subject
Regulated Asset Base (RAB) ²	TL 34.3bn	TL 55 - 60bn	to Inflation Accounting

Targeted dividend pay-out ratio of at least 80% of Underlying Net Income with IAS 29

 The majority of investments come from the distribution business and have an RAB-effective character without being subject to Inflation Accounting and are classified as Capex. Customer Solutions investments are classified as Net Working Capital in Operating Cash Flow.
 Regulated Asset Base is revalued annually as per regulatory mechanism.



Appendix

Distribution: Operational Earnings & Cash Development

Operational Earnings		with IAS 29	
(TLm)	with 2023 pp	with 2024 pp	with 2024 pp
Distribution	9M 23	9M 23	9M 24
Financial Income	8,511	12,715	14,543
Capex reimbursements	5,734	8,566	9,527
Efficiency & Quality	420	629	1,258
Tax correction	211	315	0
Other	711	1,059	-447
Operational Earnings	15,587	23,284	24,881

Free Cash Flow Before Interest and Tax

Free Cash Flow Before Interest and Tax		with IAS 29	
(TLm)	with 2023 pp	with 2024 pp	with 2024 pp
Distribution	9M 23	9M 23	9M 24
Operational Earnings	15,587	23,284	24,881
IAS 29 impacts	-3,025	-4,519	-2,608
Financial income not yet cash-effective	-5,690	-8,500	-9,605
Capex outperformance	-95	-143	967
Net working capital and other	9,430	14,088	-1,582
Operating Cash Flow (before interest & tax)	16,207	24,210	12,053
IAS 29 impacts	-2,404	-3,592	-1,329
Actual allowed Capex	-7,395	-11,047	-8,292
Capex outperformance	95	143	-967
VAT paid	-1,365	-2,040	-1,852
Unpaid and previous year Capex	-1,767	-2,639	-140
Cash-effective Capex	-12,836	-19,175	-12,580
Free Cash Flow (before interest & tax)	3,371	5,035	-527

Retail: Operational Earnings & Cash Development

Operational Earnings		with IAS 29	
(TLm)	with 2023 pp	with 2024 pp	with 2024 pp
Retail	9M 23	9M 23	9M 24
Regulated gross profit	3,580	5,348	3,622
Liberalised gross profit	1,169	1,747	1,151
Opex	-1,566	-2,340	-2,407
Bad debt related income and expense	-63	-94	1,028
Other	297	444	146
Operational Earnings	3,417	5,105	3,540

Free Cash Flow Before Interest and Tax

Free Cash Flow Before Interest and Tax		with IAS 29	
(TLm)	with 2023 pp	with 2024 pp	with 2024 pp
Retail	9M 23	9M 23	9M 24
Operational Earnings	3,417	5,105	3,540
IAS 29 impacts	-644	-962	-348
Price equalization effects	-8,281	-12,371	4,300
Net deposit additions	290	433	153
Delta NWC	4,427	6,613	1,352
Operating Cash Flow (before interest & tax)	-791	-1,182	8,997
IAS 29 impacts	-1	-2	-2
Сарех	-199	-296	-184
Free Cash Flow (before interest & tax)	-991	-1,480	8,811

Customer Solutions: Operational Earnings & Cash Development

Operational Earnings		with IAS 29	
(TLm)	with 2023 pp	with 2024 pp	with 2024 pp
Customer Solutions	9M 23	9M 23	9M 24
Revenue	675	1,008	4,932
Cost of Sales	-278	-413	-1,692
Gross Profit (exc. depreciation)	397	595	3,239
OPEX	-282	-422	-392
Doubtful provision expense	-4	-6	0
Other	737	1,101	-1,267
Operational Earnings	848	1,268	1,580

Free Cash Flow Before Interest and Tax (TLm)		with IAS 29	
	with 2023 pp	with 2024 pp	with 2024 pp
Customer Solutions	9M 23	9M 23	9M 24
Operational Earnings	848	1,268	1,580
IAS 29 impacts	-158	-236	-143
Delta NWC	-2,760	-4,124	-2,796
Operating Cash Flow (before interest & tax)	-2,070	-3,092	-1,359
IAS 29 impacts	0	0	0
САРЕХ	-442	-660	-196
Free Cash Flow (before interest & tax)	-2,512	-3,752	-1,555

Summary Financial Statements – Balance Sheet

-	with IAS 29		
	with 2023 pp	with 2024 pp	with 2024 pp
	31 December	31 December	30 September
(TLm)	2023	2023	2024
Cash and Cash Equivalents	4,501	6,115	8,552
Financial Assets	5,960	8,097	8,835
Trade Receivables	15,533	21,103	18,998
Other Receivables	5,481	7,446	5,737
Derivative financial instruments	571	775	23
Inventory	3,947	5,362	4,443
Other Current Assets	4,695	6,379	3,150
Current Assets	40,688	55,277	49,738
Financial Assets	25,799	35,050	29,816
Trade Receivables	823	1,118	3,400
Tangible and Intangible Assets	41,264	56,061	54,285
Derivative financial instruments	4	6	0
Deferred tax assets	21,030	28,572	22,320
Other Non-Current Assets	2,488	3,383	7,263
Non-Current Assets	91,408	124,190	117,084
TOTAL ASSETS	132,096	179,467	166,822
Short-Term Financial Liabilities	20,170	27,403	29,265
Other Financial Liabilities	140	190	169
Trade Payables	16,209	22,022	19,380
Derivative financial instruments	45	61	654
Other Current Liabilities	11,440	15,542	16,638
Current Liabilities	48,004	65,218	66,106
Long-Term Financial Liabilities	13,181	17,908	17,441
Other Financial Liabilities	769	1,045	784
Deferred tax liabilities	7,915	10,754	10,338
Other Non-current Liabilities	4,453	6,050	1,944
Long-Term Liabilities	26,318	35,757	30,507
Share Capital	1,181	1,181	1,181
Adjustment to share capital	8,979	12,623	12,623
Share Premium	21,716	29,503	27,930
Other Equity Items	2,529	3,436	2,990
Retained Earnings	23,369	31,749	25,485
Equity	57,774	78,492	70,209
TOTAL LIABILITIES AND EQUITY	132,096	179,467	166,822

Note: Consolidated numbers include the Business Units Distribution, Retail and Customer Solutions as well as the legal holding entity.

Summary Financial Statements – Income Statement

		with IAS 29		
	with 2023 pp	with 2024 pp	with 2024 pp	
(TLm)	9M 23	9M 23	9M 24	
Sales Revenue	120,993	180,746	133,036	
Cost of Sales	-102,103	-152,526	-103,693	
Gross Profit	18,890	28,220	29,343	
OPEX	-7,868	-11,754	-10,971	
Other Income/(Expense)	72	107	1,919	
Operating profit before finance income/(expense)	11,094	16,573	20,291	
Financial Income/(Expense)	-4,265	-6,371	-13,986	
Monetary Gain/(Loss)	-1,315	-1,965	-2,862	
Profit before tax	5,514	8,237	3,443	
Taxation	-595	-889	-7,616	
Net Income	4,919	7,348	-4,173	

	with IAS 29		
	with 2023 pp	with 2024 pp	with 2024 pp
(TLm)	9M 23	9M 23	9M 24
Operating profit before finance income/(expense)	11,094	16,573	20,291
Adjustment of depreciation and amortization	2,241	3,348	3,449
Adjustments related to operational fx gains and losses	956	1,428	203
Adjustments related to interest income related to tariff receivables	-682	-1,019	-3,601
EBITDA	13,609	20,330	20,342
CAPEX Reimbursements	5,734	8,566	9,527
EBITDA+CAPEX Reimbursements	19,343	28,896	29,869
Non-recurring (income)/expense	419	626	14
Operational Earnings	19,762	29,522	29,883

Net Income	4,919	7,348	-4,173
Non-recurring (income)/expense	1,402	2,094	5
Impact of asset revaluation	-3,028	-4,523	7,306
Underlying Net Income	3,293	4,919	3,138

Summary Financial Statements – Cash Flow

	with IAS 29		
	with 2023 pp	with 2024 pp	with 2024 pp
(TLm)	9M 23	9M 23	9M 24
Profit for the period	4,919	7,348	-4,173
Adjustments to reconcile net profit for the period	3,096	4,625	10,851
Changes in operating assets and liabilities	-2,601	-3,886	-2,854
Other inflows (incl. Capex reimbursements)	7,929	11,844	16,047
Cash Flows from Operating Activities (before interest and tax)	13,343	19,931	19,871
Tax payments	-3,235	-4,833	-505
Interest received	-530	-792	641
Cash Flows from Operating Activities	9,578	14,306	20,007
CAPEX	-13,494	-20,156	-12,989
Interest received	1,474	2,202	1,835
Cash Flows from Investing Activities	-12,020	-17,954	-11,154
Cash in-flows and out-flows from borrowings	11,003	16,435	14,325
Interest paid	-3,954	-5,907	-14,894
Dividend paid	-3,617	-5,404	-3,771
Payments of finance lease liabilities	-301	-449	-462
Cash Flows from Financing Activities	3,131	4,675	-4,802
Increase in cash and cash equivalents	689	1,027	4,051
Cash and cash equivalents at the beginning of the period	12,544	18,739	6,115
Inflation impact on cash and cash equivalents (-)	-4,173	-6,234	-1,614
Cash and Cash Equivalents at the end of the period	9,060	13,532	8,552

	with IAS 29		
	with 2023 pp	with 2024 pp	with 2024 pp
(TLm)	9M 23	9M 23	9M 24
Cash Flows from Operating Activities (before interest and tax)	13,343	19,931	19,871
CAPEX	-13,494	-20,156	-12,989
Free Cash Flow (before interest and tax)	-151	-225	6,882
Tax payments	-3,235	-4,833	-505
Interest received	944	1,410	2,476
Interest paid	-3,954	-5,907	-14,894
Free Cash Flow (after interest and tax)	-6,396	-9,555	-6,041

Distribution: Income Statement

-	with IAS 29		
_	with 2023 pp	with 2024 pp	with 2024 pp
(TLm)	9M 23	9M 23	9M 24
Sales Revenue	42,995	64,230	55,993
Financial income	8,511	12,715	14,543
Distribution revenue	14,603	21,814	19,793
Pass-through transmission revenue	6,289	9,395	9,180
Lighting sales revenue	4,310	6,439	3,989
Investment revenue	9,155	13,676	8,336
Other	127	191	152
Cost of Sales	-28,727	-42,915	-34,463
Energy purchases (Lighting, T&L)	-5,440	-8,127	-5,866
Investment costs	-9,155	-13,676	-9,303
Pass-through transmission cost	-6,289	-9,395	-9,180
Other	-7,843	-11,717	-10,114
Gross Profit	14,268	21,315	21,530
OPEX	-4,541	-6,784	-6,012
Other Income/(Expense)	-776	-1,161	1,290
Operating Profit before Finance Income/(Expense)	8,951	13,370	16,808
Adjustment of depreciation and amortization	810	1,210	1,290
Adjustments related to operational fx gains and losses	878	1,312	195
Adjustments related to interest income related to tariff receivables	-977	-1,459	-3,093
EBITDA	9,662	14,433	15,200
CAPEX Reimbursements	5,734	8,566	9,527
EBITDA+CAPEX Reimbursements	15,396	22,999	24,727
Non-recurring (income)/expense	191	285	154
Operational Earnings	15,587	23,284	24,881

Retail: Income Statement

	with IAS 29		
	with 2023 pp	with 2024 pp	with 2024 pp
(TLm)	9M 23	9M 23	9M 24
Sales Revenue (net)	77,322	115,508	72,111
Regulated	49,227	73,538	34,704
Liberalized	28,095	41,970	37,407
Cost of Sales (-)	-73,056	-109,134	-67,457
Regulated	-45,757	-68,354	-31,083
Liberalized	-27,299	-40,780	-36,374
iross Profit	4,266	6,374	4,654
DPEX	-1,733	-2,589	-2,647
Other Income/(Expense)	119	178	1,931
Operating Profit before Finance Income/(Expense)	2,652	3,963	3,938
djustment of depreciation and amortization	165	247	240
djustments related to operational fx gains and losses	78	116	8
djustments related to interest income related to tariff receivables	295	440	-507
BITDA	3,190	4,766	3,679
lon-recurring (income)/expense	227	339	-139
Operational Earnings	3,417	5,105	3,540

Customer Solutions: Income Statement

	with IAS 29		
	with 2023 pp	with 2024 pp	with 2024 pp
(TLm)	9M 23	9M 23	9M 24
Sales Revenue (net)	675	1,008	4,932
Cost of Sales (-)	-319	-477	-1,774
Gross Profit	356	531	3,158
OPEX	-282	-422	-392
Other Income/(Expense)	736	1,102	-1,268
Operating Profit before Finance Income/(Expense)	810	1,211	1,498
Adjustment of depreciation and amortization	38	57	82
EBITDA	848	1,268	1,580
Non-recurring (income)/expense	0	0	0
Operational Earnings	848	1,268	1,580

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